## UNITED STATES OF AMERICA DEPARTMENT OF ENERGY OFFICE OF FOSSIL ENERGY

| CORAL ENERGY RESOURCES, L.P. | ) |                        |
|------------------------------|---|------------------------|
|                              | ) | FE DOCKET NO. 04-56-NG |
|                              | ) |                        |

ORDER GRANTING BLANKET AUTHORIZATION
TO IMPORT AND EXPORT NATURAL GAS,
FROM AND TO CANADA AND MEXICO, AND
TO IMPORT LIQUEFIED NATURAL GAS FROM
OTHER INTERNATIONAL SOURCES

DOE/FE ORDER NO. 1990

## I. <u>DESCRIPTION OF REQUEST</u>

On May 18, 2004, Coral Energy Resources, L.P. (Coral Energy) filed an application with the Office of Fossil Energy of the Department of Energy (DOE), under section 3 of the Natural Gas Act (NGA), for blanket authorization to import and export up to a combined total of 730 billion cubic feet of natural gas from and to Canada and Mexico, and to import liquefied natural gas (LNG) from other international sources. The applicant requests the authorization be granted for a two-year term beginning June 20, 2004. Coral Energy is a Delaware corporation with its principal place of business in Houston, Texas.

## II. FINDING

The application has been evaluated to determine if the proposed import and export arrangement meets the public interest requirement of section 3 of the NGA, as amended by section 201 of the Energy Policy Act of 1992 (Pub. L. 102-486). Under section 3(c), the import and export of natural gas from and to nations with which there are in effect free trade agreements requiring national treatment for trade in natural gas, and the import of LNG from an international source, so long as the LNG sources, are deemed to be consistent with the public interest and must be granted without modification or delay. The authorization sought by Coral Energy to import and export natural gas from and to Canada and Mexico, nations with which free trade agreements are in effect, and the import of LNG from other international sources, meets the section 3(c) criterion and, therefore, is consistent with

 $<sup>\</sup>underline{1}/15$  U.S.C. § 717b. This authority is delegated to the Assistant Secretary for Fossil Energy pursuant to Redelegation Order No. 00-002.04 (January 8, 2002).

the public interest so long as the LNG sources are not subject to trading sanctions. This Order authorizes transactions under contracts with terms of no longer than two years.

## **ORDER**

Pursuant to section 3 of the Natural Gas Act, it is ordered that:

- A. Coral Energy Resources, L.P. (Coral Energy) is authorized to import and export up to a combined total of 730 billion cubic feet of natural gas, including liquefied natural gas (LNG), from and to Canada and Mexico, and to import LNG from other international sources. The term of the authority will begin on June 20, 2004, and extend through June 19, 2006.
- B. This natural gas may be import and exported at any point on the borders between the United States and Canada, and between the United States and Mexico.
- C. The LNG may be imported at any LNG receiving facility in the United States and its territories.
- D. With respect to the imports and exports authorized by this Order, Coral Energy shall file with the Office of Natural Gas & Petroleum Import & Export Activities, within 30 days following each calendar quarter, reports indicating whether imports or exports of natural gas have been made.

  Quarterly reports must be filed whether or not initial deliveries have begun. If no imports or exports of natural gas have been made, a report of "no activity" for that calendar quarter must be filed. If imports or exports have occurred, the report must give the details of each transaction by country: (1) the total monthly volumes in thousand cubic feet (Mcf); (2) average purchase price of gas per million British thermal units (MMBtu) at the international border; (3) the name of the seller(s); (4) the name of the United States

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transporter(s); (7) the point(s) of entry and exit; (8) the geographic market(s) served (for imports, by

State); (9) the name(s) of the LNG tankers or the number of tanker truck(s) used; (10) the average

landed cost per MMBtu of LNG at the point of import; and, if applicable, (11) the per unit (MMBtu)

demand/commodity/reservation charge breakdown of the contract price. [OMB NO.: 1901-0294]

E. The first quarterly report required by this Order is due not later than July 30, 2004, and

should cover the period from June 20, 2004, until the end of the second calendar quarter, June 30,

2004.

F. The quarterly reports required by this Order shall be filed with the U.S. Department of

Energy, Office of Natural Gas & Petroleum Import & Export Activities, FE-34, P.O. Box 44375,

Washington, D.C. 20026-4375.

Issued in Washington, D.C., on June 7, 2004.

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Sally Kornfeld
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Office of Natural Gas & Petroleum
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